

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

NOTICE OF FILING

DOCKET NO. 2014-334-E

Application of Duke Energy Carolinas, LLC for Approval of Rider 6, Demand-Side Management and Energy Efficiency for 2015

Duke Energy Carolinas, LLC (the Company or Duke) has filed an Application with the Public Service Commission of South Carolina (the Commission) for Approval of Demand-Side Management (DSM) and Energy Efficiency (EE) Rider 6 (Rider 6). The Application was filed pursuant to S.C. Code Ann. §58-37-20; 10 S. C. Code Ann. Regs. 103-819 and 103-823; and the Commission's rules of practice and procedure. Duke also requests that the Commission allow it to recover the costs of its Interruptible Service and Stand-by Generator Programs (Existing DSM Programs) as a separate component of Rider 6. The Application also includes information related to the result of the Company's consideration of on-bill repayment (OBR) and combined heat and power (CHP) programs.

According to the Application, the new recovery mechanism of the EE/DSM Portfolio has three components: (1) recovery of the costs the Company incurs to offer and deliver EE and DSM programs to customers; (2) recovery of net lost revenues incurred for up to thirty-six (36) months of a measure's life for EE programs; and (3) a shared savings incentive that is equivalent to 11.5% of net savings achieved through its portfolio of the Company's EE/DSM programs.

The Company seeks the Commission's approval of the following billing factors for the period January 1, 2015, through December 31, 2015:

Residential Billing Factors - The revenue the Company proposes to recover from Residential Customers (Exhibit A, Line 13) is \$28,651,078.	¢/kWh
Lost Revenue and Earnings Cap True-up Component for Vintages 1-4	.1031
Prospective Component for Vintage Year 2014-2015	.3319
Residential Rider 6 Total	.4350

Non-Residential Billing Factors – The revenue the Company proposes to recover from Non-Residential Customers (Exhibit A, Line 51) is \$22,362,251.	¢/kWh	
	Energy Efficiency	Demand Side Management
Vintage 1	(0.0014)	0.0003
Vintage 2	(0.0118)	(0.0189)
Vintage 3	0.0114	0.0018
Vintage 4	0.0490	(0.0005)
2014 Vintage*	0.0354	0.0190
2015 Vintage*	0.0904	0.0809
Total Vintage 1, 2, 3, 4, 2014 and 2015	0.1730	0.0826
Total Nonresidential	0.2556	
* Rates do not apply to Schedules OL, FL, PL, GL, and NL		

A copy of the company's Application can be found on the Commission's website at www.psc.sc.gov under Docket No. 2014-334-E. Additionally, a copy of the application is available from the corporate office of Duke Energy Carolinas, LLC at 550 South Tryon Street, DEC 45 A, Charlotte, North Carolina 28201.

A public hearing, if scheduled, will be held in Columbia, South Carolina in the offices of the Commission located at 101 Executive Center Drive, Columbia, South Carolina 29210, for the purpose of receiving testimony and other evidence from all interested parties regarding this Application. The time and date of this hearing will be furnished to all interested parties at a later date.

Any person who wishes to participate in this matter as a party of record, should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **September 29, 2014**. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. ***Please refer to Docket No. 2014-334-E and mail a copy to all other parties in this docket.*** Any person who wishes to testify and present evidence at the hearing, if scheduled, should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and the company at the above address, on or before **September 29, 2014**. ***Please refer to Docket No. 2014-334-E.***

For the most recent information regarding this docket, please refer to www.psc.sc.gov and ***Docket No. 2014-334-E.***

Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc.sc.gov.

8/26/14